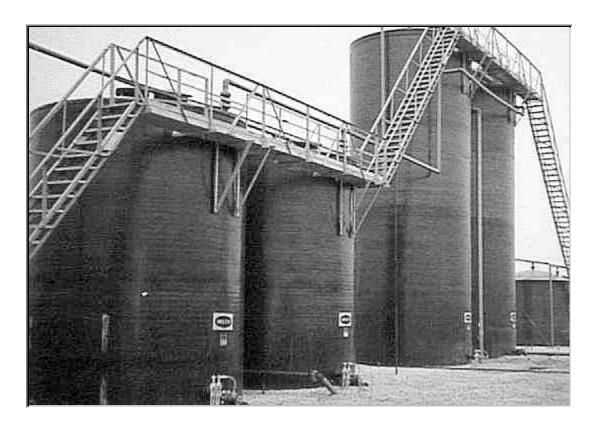


State of Indiana

Department of Natural Resources Division of Oil and Gas



Monthly Report
DECEMBER 2000

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

James A. Slutz, Director (317) 232-4059jslutz@dnr.state.in.us

INDIANAPOLIS CENTRAL OFFICE: (317) 232-4055 FAX (317) 232-1550 402 W. Washington St., Rm. 293 Indianapolis, IN 46204

Technical Services

Assistant Director: Michael P. Nickolaus (317) 232-4058 mnickolaus@dnr.state.in.u

Petroleum Geologists: Mona Nemecek: (317) 232-0045 mnemecek@dnr.state.in.us

Beth Hernly (317) 232-0044 bhernly@dnr.state.in.us

Data Management: Loretta Roller (317) 232-4056 Iroller@dnr.state.in.us

Systems Analyst: Jeff Foreman (317) 232-6962 jforeman@dnr.state.in.us

Enforcement

Enforcement Manager: James B. AmRhein (317) 232-6961 jamrhein@dnr.state.in.us

Secretary: Patti Schmid (317) 232-6963 pschmid@dnr.state.in.us

Inspectors: Maurice Hughes

Doug Kearby John White

Orphan Sites

Orphan Sites Manager Mary Estrada (317) 233-0933 mestrada@dnr.state.in.us

<u>Administration</u>

Secretary: Cheryl Hampton (317) 232-4057 champton@dnr.state.in.us
Account Clerk Jamie Adams (317) 232-4055 jadams@dnr.state.in.us

EVANSVILLE FIELD OFFICE: (812) 477-8773 FAX (812) 477-8952 3101 N. Green River Rd., Suite 510 Evansville, IN 47715

Field Services

Acting Assistant Director: Kevin York idnr@evansville.net

Administrative Assistant: Cheryl Michels idnr@evansville.net

Inspectors: Bill Cheek Lowell Potts

Forrest Decker Don Veatch
Tim Higginbottom Kevin York

ABBREVIATIONS USED IN THIS REPORT

Permit Type	Abbreviation	Application Type	Abbreviation
Oil Well	OIL	New Well	NEW
Gas Well	GAS	Old Well Workover	OWW
Non Commercial Gas Well	NCG	Old Well Drilled Deeper	OWDD
Gas Storage/ Observation Well	GSO	Well Conversion	CON
Enhanced Recovery Well	EHR	Change of Location	COL
Saltwater Disposal Well	SWD	Change of Operator	COO
Dual Completion Oil/ Class II	DCO	Revoked Change of Operato	REC
Dual Completion Gas/ Class II	DCG	Issued from Federal Permit	IFFP
Water Supply Well	WSW		
Geologic/ Structure Test Well	GST		
Gas Storage/ Observation Well	GSW or GSO		
Seismograph	SIS		
Test Hole	TST		
l		_	
Log Type	<u>Abbreviation</u>	<u>Log Type</u>	<u>Abbreviation</u>
Audio	AUD	Induction Electric	IES
Audio Borehole Imager	AUD BIL	Induction Electric Litho-Density	IES LDT
	_		_
Borehole Imager	BIL	Litho-Density	LDT
Borehole Imager Caliper-Hole Size	BIL CAL	Litho-Density Microlog-Minilog	LDT ML
Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density	BIL CAL CBL-VDL	Litho-Density Microlog-Minilog Perforating Depth Control	LDT ML PDC
Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation	BIL CAL CBL-VDL CET	Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis	LDT ML PDC PAL
Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity	BIL CAL CBL-VDL CET CDL	Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey	LDT ML PDC PAL RAT
Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity	BIL CAL CBL-VDL CET CDL CNL	Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	LDT ML PDC PAL RAT SP
Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter	BIL CAL CBL-VDL CET CDL CNL HDT	Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	LDT ML PDC PAL RAT SP
Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction	BIL CAL CBL-VDL CET CDL CNL HDT DIL	Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	LDT ML PDC PAL RAT SP
Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog	BIL CAL CBL-VDL CET CDL CNL HDT DIL DLL	Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	LDT ML PDC PAL RAT SP
Borehole Imager Caliper-Hole Size Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog Fractur Identification	BIL CAL CBL-VDL CET CDL CNL HDT DIL DLL FIL	Litho-Density Microlog-Minilog Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	LDT ML PDC PAL RAT SP

ACTIVITY BY COUNTY

County		Com	pletions	New Permits			
	Dry	Class II	Producers	Pools	Wildcats		
Blackford	0	0	0	0	0		
Clay	0	0	0	0	0		
Crawford	0	0	0	0	0		
Daviess	0	0	0	0	0		
Dubois	0	0	0	1	0		
Gibson	0	2	0	2	0		
Greene	0	0	0	0	0		
Harrison	0	0	0	2	3		
Henry	0	0	0	1	0		
Jay	0	0	0	0	0		
Knox	0	0	0	0	1		
Lawrence	0	0	0	0	0		
Martin	0	0	0	0	0		
Owen	0	0	0	0	0		
Perry	0	0	0	0	0		
Pike	0	0	2	2	0		
Posey	0	0	4	4	0		
Rush	0	0	0	0	0		
Spencer	0	0	0	3	0		
Steuben	0	0	0	0	0		
Sullivan	0	0	2	0	0		
Vanderburgh	0	0	0	1	0		
Vigo	0	0	0	1	0		
Warrick	0	0	0	0	0		
Wells	0	0	0	0	0		

ACTIVITY BY TYPE FOR 2000

PERMITS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	3	3	16	8	8	5	4	12	27	17	13	13	129
Gas	0	0	2	2	3	2	1	1	2	4	5	6	28
Disposal	0	0	0	0	0	1	0	2	0	0	0	0	3
Enh. Recovery	1	1	3	3	3	4	0	3	2	4	4	1	29
Gas Storage	0	0	0	0	0	0	0	0	2	0	0	0	2
Water Supply	0	0	0	0	1	1	0	0	0	0	0	0	2
Geologic Test	3	1	0	1	0	0	0	0	0	0	5	2	12
Test Hole	0	0	1	0	1	0	0	0	0	0	0	0	2
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	7	5	22	14	16	13	5	18	33	25	27	22	207
COMPLETIONS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	4	2	4	3	1	6	3	5	1	4	4	6	43
Gas	5	2	0	0	0	2	0	1	0	2	0	0	12
Dry	3	2	3	2	2	3	3	2	2	2	4	0	28
Disposal	0	0	0	0	0	1	0	0	0	0	1	0	2
Enh. Recovery	2	1	4	0	1	0	1	0	1	1	0	0	11
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	2	0	0	0	1	0	0	1	0	0	4
Geologic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Test Hole	0	0	1	0	0	0	0	0	0	0	0	0	1
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	14	7	14	5	4	12	8	8	4	10	9	6	101
	Jan	Feb	Mar	Apr		Jun	Jul	Aug	Sep		Nov	Dec	YTD
Oil	1	2	0	2	8	7	13	1	4	11	4	11	64
Gas	2	0	0	2	0	2	0	0	0	1	1	0	8
Dry	0	2	1	0	2	1	0	1	0	2	0	0	9
Disposal	0	0	0	3	0	1	1	0	0	0	2	0	7
Enh. Recovery	0	0	0	0	1	0	0	0	0	0	0	0	1
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0		0	0	0	0	0		0	0	0	0
Geologic Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Test Hole	0	0	1	0	0	0	0	0	0	0	0	0	1
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	3	4	2	7	11	11	14	2	4	14	7	11	90
BBODUCTION	lon	E a b	Mar	Λ 10- 11	Mari	lum	11	Λ	865	064	Nev	Des	YTD
	Jan	Feb		_	May			Aug	Sep		Nov	Dec	
Oil (In 000 Bbl.)	179	170	187	166	185	184	174	187	167	181	138	0	1918
	75	60	76	77	73	74		82		77	7		762

Production figures are received from the Indiana Department of Revenue and reflect the most current information reported to the Division. Adjustments may be made at any time for figures previously reported.



Permits Issued

From 12/1/00 To 12/31/00

Brookston Resources, Inc. 505 W. MAIN ST. NEWBURGH IN 47630- (812) 858-7834 was issued a NEW permit for OIL on 12/18/2000 The # 3 KEVIN MASTERSON permit number 51767 is located in SPENCER county, Section 20 T 6 S , R 4 W 330 N Line 330 E Line NE SE SW at a surface elevation of 386 feet. The well is permitted to the AUX VASES formation in the GRANDVIEW NORTH pool at an estimated depth of 1100 ft.

Brookston Resources, Inc. 505 W. MAIN ST. NEWBURGH IN 47630- (812) 858-7834 was issued a NEW permit for OIL on 12/18/2000 The # 4 KEVIN MATERSON permit number 51766 is located in SPENCER county, Section 20 T 6 S , R 4 W 330 S Line 330 W Line NE SW SW at a surface elevation of 383 feet. The well is permitted to the AUX VASES formation in the GRANDVIEW NORTH pool at an estimated depth of 1100 ft.

Brookston Resources, Inc. 505 W. MAIN ST. NEWBURGH IN 47630- (812) 858-7834 was issued a NEW permit for OIL on 12/18/2000 The # 2 KEVIN MATERSON permit number 51765 is located in SPENCER county, Section 20 T 6 S , R 4 W 330 N Line 330 E Line NE NE SW at a surface elevation of 379 feet. The well is permitted to the AUX VASES formation in the GRANDVIEW NORTH pool at an estimated depth of 1100 ft.

Dart Oil & Gas Corp.

P.O. BOX 177 600 DART ROAD

MASON

MI 48854-0177 (517) 676-2900

Was issued a NEW permit for OIL on 12/18/2000 The # 1 BERRY

51763 is located in CASS county, Section CICOT T 26 N , R 1 W 3335 N Line 660 W Line at a surface elevation of 601 feet. The well is permitted to the KNOX formation in the

WILDCAT pool at an estimated depth of 1500 ft.

Hercules Petroleum Co., Inc. 2100 BITTEL RD. **OWENSBORO** KY 42301-4204 (270) 684-6172 was issued a OWW permit for OIL on 12/12/2000 The # 1 MILTON REIS TRUST permit number 51710 is located in VANDERBURGH county, Section 19 T 5 S , R 11 W 630 N Line 330 E Line NE NW SW at a surface elevation of 501 feet. The well is permitted to the AUX VASES formation in the ST WENDEL CON pool at an estimated depth of 2750 ft.

J and M Oil Co., Inc. 6611 RED HORSE PIKE NEWBURGH IN 47630- (812) 858-9299 was issued a COO permit for OIL on 12/04/2000 The # 1 MANDY MILEY permit number 51416 is located in PIKE county, Section 14 T 1 S , R 9 W 500 N Line 150 E Line NE SE NE at a surface elevation of 548 feet. The well is permitted to the UNKNOWN formation in the UNION BOWMAN CON pool at an estimated depth of 1407 ft.

J and M Oil Co., Inc. 6611 RED HORSE PIKE NEWBURGH IN 47630- (812) 858-9299 was issued a COO permit for OIL on 12/04/2000 The # 1-COMM MILEY-CHANDLER permit number 51415 is located in PIKE county, Section 14 T 1 S , R 9 W 250 S Line 150 E Line SE NE NE at a surface elevation of 532 feet. The well is permitted to the UNKNOWN formation in the UNION BOWMAN CON pool at an estimated depth of 1402 ft.

Petro Halogen Corp

P.O. BOX 104

Was issued a NEW permit for OIL on 12/04/2000 The # 3 MEYER

51759 is located in DUBOIS

County, Section 6 T 3 S , R 4 W 430 N Line 22 W Line

NW SE NE at a surface elevation of 460 feet. The well is permitted to the HARRODSBURG formation in the

BRETZVILLE

POOL BOX 104

The # 3 MEYER

The well is permitted to the HARRODSBURG formation in the

MT. CARMEL IL 62863-Southern Triangle Oil Co. P.O. BOX 427 (618) 262-4131 was issued a NEW permit for OIL on 12/21/2000 The # 2 AVON FRANCE permit number 51771 is located in GIBSON county, Section 18 T 3 S R 11 W 990 S Line 330 W Line SW SE at a surface elevation of 500 feet. The well is permitted to the MCCLOSKY formation in the OWENSVILLE NORTH pool at an estimated depth of 2600 ft. MT. CARMEL IL 62863-Southern Triangle Oil Co. P.O. BOX 427 (618) 262-4131 was issued a NEW permit for OIL on 12/21/2000 The # 4A OLLIE DEAL permit number 51770 is located in GIBSON county, Section 18 T 3 S R 11 W 330 N Line 990 W Line SW NE at a surface elevation of 490 feet. The well is permitted to the MCCLOSKY formation in the OWENSVILLE NORTH pool at an estimated depth of 2600 ft. 1801 BROADWAY,SUITE #1250 DENVER CO 80202-Mountain Petroleum Corporation (303) 296-1500 was issued a NEW permit for GAS on 12/12/2000 The # 2 MIDWEST permit number county, Section 3 T 12 N R 10 W 1000 S Line 150 W Line 51761 is located in VIGO NW SW SW at a surface elevation of 593 feet. The well is permitted to the SEELYVILLE formation in the pool at an estimated depth of 542 ft. Mountain Petroleum Corporation 1801 BROADWAY, SUITE #1250 DENVER CO 80202-(303) 296-1500 was issued a NEW permit for GAS on 12/12/2000 The # 1 RAY permit number 51760 is located in VIGO county, Section 33 T 13 N R 10 W 330 N Line 2115 E Line NW NW NE at a surface elevation of 624 feet. The well is permitted to the SEELYVILLE formation in the pool at an estimated depth of 540 ft. Mountain Petroleum Corporation 1801 BROADWAY, SUITE #1250 DENVER CO 80202-(303) 296-1500 was issued a NEW permit for GAS on 12/12/2000 The # 1 LENERMAN permit number county, Section 28 T 13 N R 10 W 1900 S Line 51762 is located in VIGO 660 E Line NE SE at a surface elevation of 628 feet. The well is permitted to the MINSHALL formation in the WILDCAT pool at an estimated depth of 700 ft. Jet/ LaVanway Exploration Company P.O. Box 961 MI 49685-Traverse City (231) 941-0073 was issued a NEW permit for GST on 12/28/2000 The # A3-11 WAYNE & DELORA DAVIES permit number county, Section 11 T 3 S R 3 E 44 N Line 51768 is located in HARRISON 126 E Line NW NE at a surface elevation of 743 feet. The well is permitted to the NEW ALBANY CORYDON NORTH pool at an estimated depth of 900 ft. Jet/ LaVanway Exploration Company P.O. Box 961 Traverse City MI 49685-(231) 941-0073 was issued a NEW permit for GST on 12/28/2000 The # D4-2 RAY & LORETTA BYRNE permit number T 3 S R 3 E 39 S Line 51769 is located in HARRISON county, Section 2 261 E Line NW NE at a surface elevation of 743 feet. The well is permitted to the NEW ALBANY formation in the WILDCAT pool at an estimated depth of 900 ft. Traverse City MI 49685-Jet/ LaVanway Exploration Company P.O. Box 961 (231) 941-0073 was issued a CON permit for GAS on 12/18/2000 The # 1-19 HD MILES permit number 51742 is located in HARRISON county, Section 19 T 3 S R 4 E 204 S Line 286 E Line SE SW at a surface elevation of 675 feet. The well is permitted to the NEW ALBANY formation in the WILDCAT pool at an estimated depth of 910 ft.

Jet/ LaVanway Exploration Company P.O. Box 961 Traverse City MI 49685-(231) 941-0073 was issued a CON permit for GAS on 12/18/2000 The # 1-30 HD MILES permit number 51741 is located in HARRISON county, Section 19 T 3 S R 4 E 203 S Line 267 E Line SE SW at a surface elevation of 664 feet. The well is permitted to the NEW ALBANY pool at an estimated depth of 910 ft. WILDCAT Jet/ LaVanway Exploration Company P.O. Box 961 Traverse City MI 49685-(231) 941-0073 JOHN & BETTY SIEBERNS was issued a NEW permit for GAS on 12/28/2000 The # A4-10 permit number 51764 is located in HARRISON county, Section 10 T 3 S R 3 E 75 N Line 539 E Line NE NE at a surface elevation of 677 feet. The well is permitted to the NEW ALBANY formation in the RAMSEY SOUTH pool at an estimated depth of 900 ft. 101 COURT ST., STE. 212 EVANSVILLE IN 44708-CJ Oil Company (812) 426-0482 was issued a COO permit for EHR on 12/04/2000 The # 4-A L.P.KLEIDERER A UNIT permit number 39194 is located in POSEY T 3 S R 14 W 20 S Line county, Section 33 545 E Line at a surface elevation of 373 feet. The well is permitted to the TARSPRING formation in the GRIFFIN CON pool at an estimated depth of 2202 ft. CJ Oil Company 101 COURT ST., STE. 212 EVANSVILLE IN 44708-(812) 426-0482 was issued a COO permit for OIL on 12/04/2000 The # 3X L.P.KLEIDERER A UNIT permit number 38737 is located in POSEY county, Section 33 T 3 S R 14 W 1 S Line 1 W Line at a surface elevation of 375 feet. The well is permitted to the TARSPRINGS formation in the pool at an estimated depth of 2250 ft. GRIFFIN CON CJ Oil Company 101 COURT ST., STE. 212 EVANSVILLE IN 44708-(812) 426-0482 was issued a COO permit for OIL on 12/04/2000 The # 6 L.P. KLIEDERER permit number 1428 is located in POSEY county, Section 33 T 3 S R 14 W 330 S Line 330 W Line SW NE NE at a surface elevation of 378 feet. The well is permitted to the CYPRESS formation in the GRIFFIN pool at an estimated depth of 2806 ft. 101 COURT ST., STE. 212 IN 44708-CJ Oil Company EVANSVILLE (812) 426-0482 was issued a COO permit for OIL on 12/04/2000 The # 1 DEEP L.P. KLEIDERER permit number 51360 is located in POSEY county, Section 33 T 3 S R 14 W 390 N Line 190 E Line SW NE NE at a surface elevation of 377 feet. The well is permitted to the WARSAW formation in the

GRIFFIN CON

pool at an estimated depth of 3990 ft.



Completion Reports Received or Released from Confidentiality

K. S. Oil Corporation 50 N. STIERLEY ROAD WADESVILLE IN 47638has reported MORLOCK completion of the # 2A permit number 51718. This OIL well, completed on 11/08/2000 county, Section 26 T 5 S , R 13 W 330 feet from the S line and 300 feet from the E line, is located in Posey SE SE NE It was completed to a total depth of 1313 feet within the following intervals: 1310-1313 PENNSYLVANIAN

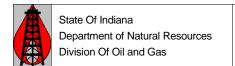
Wade Oil Corporation 130 W. 5TH ST. MT. VERNON IN 47620has reported completion of the # 2 WM. ALDREDGE permit number 51687. This OIL well, completed on 11/13/2000 is located in Posey county, Section 21 T 6 S , R 14 W 330 feet from the N line and 330 feet from the E line, NE NW SE It was completed to a total depth of 2993 feet within the following intervals: 2131-2135-TAR SPRINGS 2144-2146-TAR SPRINGS 2796-2802-RENAULT

K. S. Oil Corporation 50 N. STIERLEY ROAD WADESVILLE IN 47638has reported completion of the # 1A MORLOCK permit number 19080. This OIL well, completed on 11/14/2000 is located in Posey county, Section 26 T 5 S , R 13 W 380 feet from the S line and 330 feet from the E SE NE SE It was completed to a total depth of 1280 feet within the following intervals: 1277-1280 PENNSYLVANIAN

K. S. Oil Corporation 50 N. STIERLEY ROAD WADESVILLE IN 47638has reported ROBERT REDMAN completion of the # 1 permit number 18991. This OIL well, completed on 12/06/2000 is located in county, Section 26 T 5 S , R 13 W 330 feet from the N line and 330 feet from the E line, Posey NE SE SE It was completed to a total depth of 1265 feet within the following intervals: 1256-1265 MANSFIELD

Herschel Edmonds 251 NORTH STATE ROAD 57 PETERSBURG IN 47567has reported WINSLOW CHARITY FARMS completion of the # 6 permit number 40892. This OIL well, completed on 11/15/1994 T 1 S , R 7 W is located in Pike county, Section 31 330 feet from the N line and 330 feet from the W line, NW SW NE It was completed to a total depth of 1185 feet within the following intervals: 1108-1114 CYPRESS

Gary S. Nickolick P.O. BOX 5365 **EVANSVILLE** IN 47716has reported completion of the # WM. BEADLES ETAL permit number 25263. This OIL well, completed on 12/08/2000 is located in T 3 S , R 7 W 330 feet from the N line and 330 feet from the E line, Pike county, Section 8 NE NE SE It was completed to a total depth of 1170 feet within the following intervals: 1116-1140 JACKSON



Wells Plugged by Date

From 12/1/00 To 12/31/00

Permit	Operator Name	Wel	I Number and Name	Туре	TWP	RGE	Sectio	Plugged
18608	K. S. Oil Corporation	2	MORLOCK	OIL	5 S	13 W	26	12/01/2000
45274	Bronco Oil Co., Inc.	1	MARY WOODWARD	OIL	6 S	4 W	6	12/05/2000
43551	Bronco Oil Co., Inc.	1	KERMIT I. TALBOTT	OIL	6 S	4 W	4	12/05/2000
47460	Bronco Oil Co., Inc.	4	KESSINGER-ZOGLMAN U	OIL	6 S	4 W	8	12/06/2000
44818	Bronco Oil Co., Inc.	2	KESSINGER-ZOGLMAN U	OIL	6 S	4 W	8	12/06/2000
44487	Bronco Oil Co., Inc.	1	KESSINGER-ZOGLMAN U	OIL	6 S	4 W	8	12/06/2000
49749	Meteor Developments of Indiana Inc.	6	MARBURGER	OIL	27 N	4 E	20	12/14/2000
49472	Meteor Developments of Indiana Inc.	3	MARBURGER NORTH	OIL	27 N	4 E	29	12/14/2000
49471	Meteor Developments of Indiana Inc.	2	MARBURGER NORTH	OIL	27 N	4 E	29	12/14/2000
49470	Meteor Developments of Indiana Inc.	5	MARBURGHER NORTH	OIL	27 N	4 E	29	12/14/2000
48919	Meteor Developments of Indiana Inc.	4	WILLIS & JOYCE MARBUR	OIL	27 N	4 E	29	12/14/2000